

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 1,794	—	125,361	2,581	1,307	-218	0	130,757	504	0	13,352
Natural Gas Liquids and LRGs	2,100	3,389	4,351	—	11,914	-2,328	—	364	80	23,638	5,271
Pentanes Plus	240	—	0	—	0	-3	—	0	1	242	18
Liquefied Petroleum Gases	1,860	3,389	4,351	—	11,914	-2,325	—	364	79	23,396	5,253
Ethane/Ethylene	514	0	0	—	0	0	—	0	0	514	0
Propane/Propylene	925	4,774	3,534	—	11,963	-1,552	—	0	75	22,673	4,323
Normal Butane/Butylene	305	-959	381	—	-7	-985	—	132	5	568	492
Isobutane/Isobutylene	116	-426	436	—	-42	212	—	232	0	-360	438
Other Liquids	1,404	—	32,674	—	180	2,512	—	32,316	815	-1,385	21,766
Other Hydrocarbons/Oxygenates	4,742	—	1,325	—	0	-429	—	6,095	401	0	2,120
Unfinished Oils	—	—	8,143	—	62	340	—	9,530	0	-1,665	9,118
Motor Gasoline Blend. Comp.	-3,339	—	23,206	—	118	2,531	—	17,041	413	0	10,381
Aviation Gasoline Blend. Comp.	—	—	0	—	0	70	—	-350	0	280	147
Finished Petroleum Products	3,796	168,257	81,910	—	237,179	-22,827	—	—	4,387	509,582	128,782
Finished Motor Gasoline	3,796	91,984	38,718	—	133,502	-1,025	—	—	555	268,471	49,688
Reformulated	—	57,690	18,152	—	26,394	1,751	—	—	0	100,485	20,982
Oxygenated	4,576	0	0	—	0	17	—	—	0	4,559	70
Other	-780	34,294	20,566	—	107,108	-2,793	—	—	555	163,427	28,636
Finished Aviation Gasoline	—	0	0	—	189	-26	—	—	0	215	131
Jet Fuel	—	6,869	4,972	—	38,403	723	—	—	147	49,374	10,936
Naphtha-Type	—	0	0	—	0	0	—	—	140	-140	0
Kerosene-Type	—	6,869	4,972	—	38,403	723	—	—	7	49,514	10,936
Kerosene	—	1,279	293	—	280	-861	—	—	202	2,511	2,396
Distillate Fuel Oil	—	39,820	21,937	—	62,275	-16,852	—	—	471	140,413	45,203
0.05 percent sulfur and under	—	15,123	6,355	—	36,522	-6,346	—	—	195	64,151	15,947
Greater than 0.05 percent sulfur ...	—	24,697	15,582	—	25,753	-10,506	—	—	275	76,263	29,256
Residual Fuel Oil	—	8,561	11,256	—	102	-6,868	—	—	1,708	25,079	10,886
Petrochemical Feedstocks ^e	—	1,153	346	—	-211	137	—	—	0	1,151	574
Special Naphthas	—	125	1,868	—	199	-18	—	—	9	2,201	97
Lubricants	—	1,466	271	—	1,595	-196	—	—	412	3,116	2,018
Waxes	—	43	125	—	0	84	—	—	61	23	233
Petroleum Coke	—	4,962	0	—	0	-137	—	—	799	4,300	207
Asphalt and Road Oil	—	6,305	2,124	—	845	2,426	—	—	14	6,834	6,353
Still Gas	—	5,579	0	—	0	0	—	—	0	5,579	0
Miscellaneous Products	—	111	0	—	0	-214	—	—	9	316	60
Total	9,094	171,646	244,296	2,581	250,580	-22,861	0	163,437	5,785	531,835	169,171

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."